# Regional Outlook 2021 - Country notes

# Greece

Progress in the net zero transition



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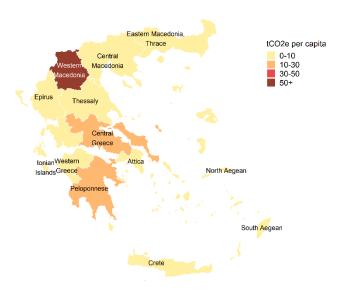
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# EMISSIONS 2018 OECD average: 2018 Greek average: EU target: 11.5 tCO<sub>2</sub>e/capita 8.8 tCO<sub>2</sub>e/capita net zero GHG emissions by 2050

## Large regions (TL2)

Figure 1. Estimated regional greenhouse gas emissions per capita

Tons CO<sub>2</sub> equivalent (tCO<sub>2</sub>e), large regions (TL2), 2018



Greenhouse gas (GHG) emissions per capita generated in the majority of Greek large regions are below 10 tCO<sub>2</sub>e per capita. Only Western Macedonia and Central Greece have higher emissions per capita than the OECD average of 11.5 tCO<sub>2</sub>e.

Estimated emissions per capita in Western Macedonia are more than 18 times higher than in Ionian Islands.

## Small regions (TL3)

Figure 2. Contribution to estimated GHG emissions

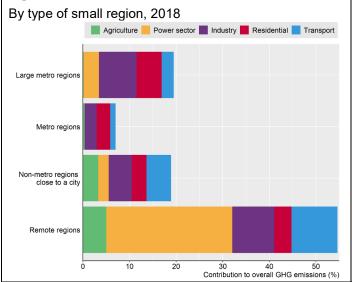
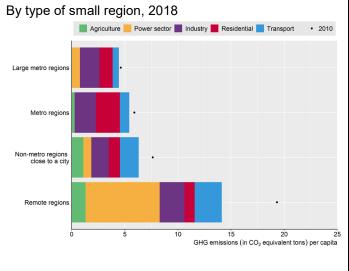


Figure 3. Estimated GHG emissions per capita

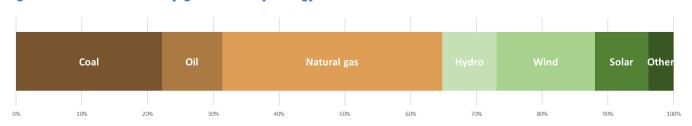


Across the OECD, metropolitan regions emit more greenhouse gases than remote regions. In Greece, the reverse is true. Emissions per capita in Greek remote rural regions are higher than in metropolitan regions.

## **ENERGY**

# Greek electricity mix

Figure 4. National electricity generation by energy source in 2019



#### Share of coal-fired electricity generation

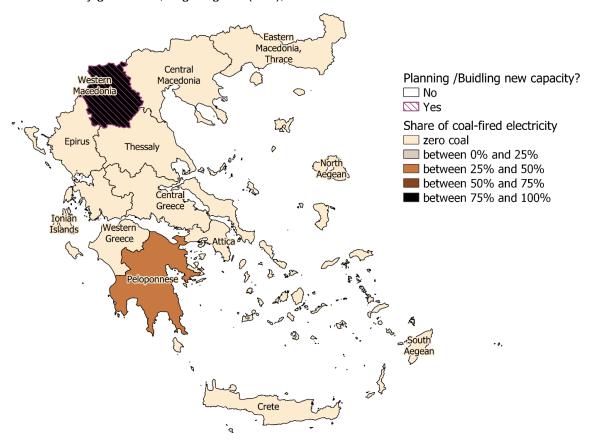
2019 OECD average: 23%

2019 Greek average: 22%

2030 well below 2°C benchmark for the EU: <2% 2030 1.5°C benchmark for OECD countries: 0%

Figure 5. Regional coal-fired electricity generation estimates

Per cent of total electricity generation, large regions (TL2), 2017



Most regions do not use coal in electricity generation. Western Macedonia and Peloponnese used coal for 95% and 28% of electricity generation respectively, in 2017. New capacity is planned or being built in Western Macedonia (Global Coal Plant Tracker, last accessed in April 2021). Since OECD regions should phase out coal by 2030 and the average lifespan of a coal power plant is 40 years, adding such capacity would expose regions to stranded asset risks, resulting in financial market risks and economic costs.

## Wind power

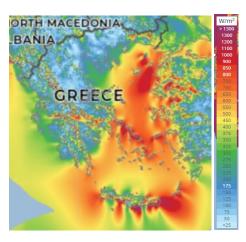
2019 OECD average: 8%

2019 Greek average: 15%

2030 well below 2°C benchmark for the EU: >29%

# Figure 6. Wind power potential

Mean wind power density (W/m<sup>2</sup>)



Source: Map produced by The Global Wind Atlas

## Solar power

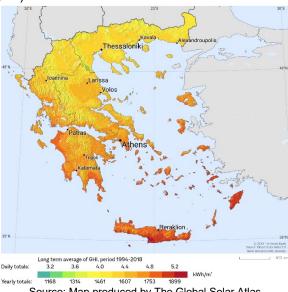
2019 OECD average: 3%

2019 Greek average: 8%

2030 well below 2°C benchmark for the EU: >14%

# Figure 7. Solar power potential

Global horizontal irradiation (kWh/m²)



Source: Map produced by The Global Solar Atlas

The national average shares are still far below the 2030 benchmarks. Wind power density is high in some island and offshore locations, solar power potential is higher in southern regions.

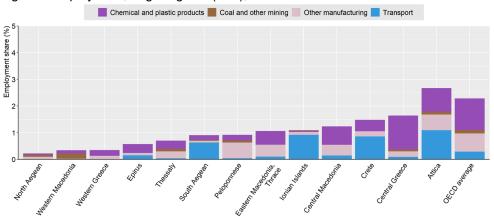
Benchmark notes: The well-below 2 degrees benchmarks show IEA Sustainable Development Scenario (SDS) numbers. The SDS models how the global energy system can evolve in alignment with the Paris Agreement's objective to keep the global average temperature increase well below 2°C above pre-industrial levels. According to the Powering Past Coal Alliance (PPCA), a phase-out of unabated coal by 2030 for OECD countries is cost-effective to limit global warming to 1.5°C.

Figure notes: Figure 4 shows data from the IEA (2020). Figure 5 shows OECD calculations based on the Power Plants Database from the WRI. The database captures electricity generation from the power plants connected to the national power grid. As a result, small electricity generation facilities disconnected from the national power grid might not be captured. See <a href="here">here</a> for more details. Figure 5 also includes coal plans (defined as new capacity announced, pre-permit, permit or in construction) from the Global Coal Plant Tracker published by Global Energy Monitor. Figures 6 and 7 show the power potential of solar and wind. Mean wind power density (WPD) is a measure of wind power available, expressed in Watt per square meter (W/m²). Global horizontal irradiation (GHI) is the sum of direct and diffuse irradiation received by a horizontal surface, measured in kilowatt hours per square metre (kWh/m²).

# SECTORAL EMPLOYMENT RISKS

Figure 8. Employment in selected sectors which may be subject to employment loss by 2040 if emissions are reduced in line with the Paris climate agreement

Per cent of total regional employment, large regions (TL2), 2017

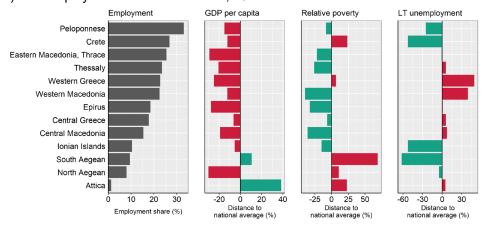


There will be both employment gains and losses due to the transition to net zero greenhouse gas emissions. They may not be distributed in the same way across regions. Employment in sectors that may be subject to some job loss by 2040 as a result of policies to reduce emissions in line with the climate objectives in the Paris Agreement amounts to less than 3% in all Greek regions. All Greek regions, except for Attica, have less employment in these sectors than the OECD average. Attica, Central Greece and Crete have a larger share, largely driven by chemicals and transport. The selection of sectors is broad and based on employment effects simulated across OECD countries (See Box 3.9 of the 2021 OECD Regional Outlook). It does not take specific local characteristics into account.

#### **Agriculture**

Figure 9. Regions with employment in crop and animal production, hunting and related activities, and regional socio-economic indicators

Large regions (TL2) with employment in selected sector, 2017



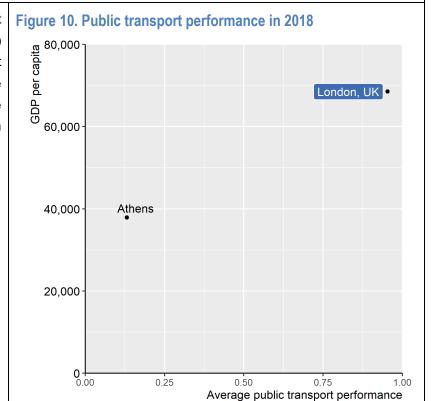
While agriculture is not a sector that was broadly identified as being subject to employment risks as identified based on employment effects simulated across OECD countries (Section 2, Box 8 of the 2021 OECD Regional Outlook), it will be subject to important transformations, for example with respect to agricultural practices to reduce fertiliser use and carbon sequestration, including through afforestation. In Greece, employment in this sector is highest in Peloponesse. Regions with higher agricultural employment are not necessarily the worst performers in terms of poverty risk and long-term unemployment compared to the national average. They do have lower GDP per capita. On the other hand, agricultural emissions in Greece are lowest among OECD countries. Hence, transition risks in Greek regions are likely limited.

Figure notes: Figures 8 and 9 are based on data from OECD Statistics. In Figure 8 sectors are selected based on macroeconomic simulations of a scenario limiting global warming to well below 2 degrees. See Box 3.9 in the 2021 OECD Regional Outlook for more details. In figure 9, poverty risk is assessed from individuals' survey respondents indicating there have been times in the past 12 months when they did not have enough money to buy food that they or their family needed. Long-term unemployment is defined as unemployed for 12 months or more.

# **TRANSPORT**

#### **Modal shift**

Athens has a relatively low public transport performance. For comparison, London (UK) has among the highest public transport performance scores. Inhabitants of the metropolitan area of London can on average reach 95% of the population living within 8 km in 30 minutes by public transport.



Benchmark notes: In the IEA's Sustainable Development Scenario, OECD countries (such as the European Union, Japan and the United States) as well as China fully phase out conventional car sales by 2040. This scenario is aligned with the Paris Agreement's objective to keep the global average temperature increase well below 2°C above pre-industrial levels. The UK Committee on Climate Change finds that all new cars and vans should be electric (or use a low carbon alternative such as hydrogen) by 2035 at the latest to reach net zero GHG emission targets by 2050. A more cost-effective date from the point of view of users is 2030.

Figure notes: Figure 10 is based on data from ITF and OECD Statistics. See Box 3.10 in the 2021 OECD Regional Outlook for more details. GDP per capita is expressed in USD per head, PPP, constant prices from 2015.

# **AIR POLLUTION**

#### Large regions (TL2)

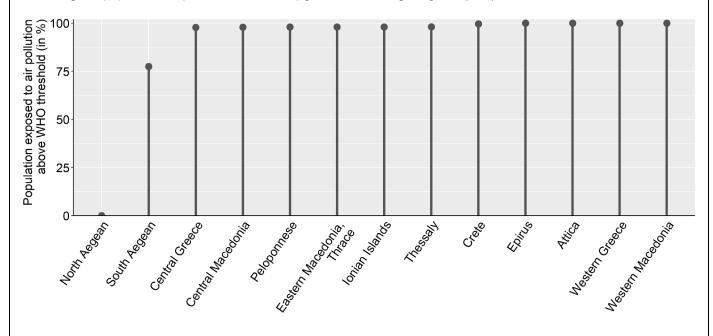
2019 OECD share of population exposed above the WHO-recommended threshold: 62%

2019 Greek share of population exposed above the WHO-recommended threshold: 97%

WHO-recommended air quality threshold: PM2.5 annual mean concentration < 10 µg/m<sup>3</sup>

Figure 11. Share of population exposed to levels of air pollution above the WHO-recommended threshold

Percentage of population exposed to above 10 µg/m3 PM2.5, large regions (TL2), 2019



Policies towards net-zero greenhouse gas emissions can bring many benefits beyond halting climate change. They include reduced air and noise pollution, reduced traffic congestion, healthier diets, enhanced health due to increased active mobility, health benefits through thermal insulation, and improved water, soil and biodiversity protection. Some are hard to quantify.

In most regions about 100% of the population is exposed to small particulate matter air pollution above the WHO threshold. Small particulate matter (PM2.5) is the biggest cause of human mortality induced by air pollution. Major disease effects include stroke, cardiovascular and respiratory disease. Air pollution amplifies respiratory infectious disease such as Covid-19. It affects children the most. It reduces their educational outcomes as well as worker productivity.